

**DRAFT – FOR DISCUSSION PURPOSES ONLY**  
**For discussion at February 15, 2019 MIWG**

**13 Metering**

**13.1 General Requirements**

Existing metering in the NYCA provides revenue-quality metering information among the currently designated electrical zones separated by the designated transmission Interfaces. In addition, sufficient metering information will be made available by the ISO to calculate Load for the individual Transmission Owners within each Load Zone. The ISO will require adequate metering for all Generators, Aggregations (including each individual resource within an Aggregation), and Loads within the NYCA to ensure the reliable operation of the NYS Power System.

**13.2 Requirements Pertaining to Customers**

Customers shall provide to the ISO such information and data as the ISO reasonably deems necessary in order to perform its functions and fulfill its responsibilities under the ISO Services Tariff and in accordance with the ISO Market Power Monitoring Program. Such information will be provided on a timely basis and in the formats prescribed in the ISO Procedures. The ISO shall establish metering and real-time telemetry specifications and standards for all metering and telemetry that is used as a data source by the ISO, which specifications and standards will be set forth in ISO Procedures. Customers shall install and maintain ~~such~~ metering and telemetry hardware and infrastructure at their own expense, and deliver data to the ISO without charge.

A Customer taking service under the ISO Services Tariff will make available to the ISO metered data that meets ISO requirements by one of the following means: (i) direct transmission to the ISO; (ii) direct transmission to the ISO through Transmission Owner communications

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equipment, or (iii) indirectly through metering provided by the Transmission Owner in whose Load Zone it is located.

Customers shall provide real-time telemetry for Generators and Aggregations, nominally every six (6) seconds, in accordance with the specifications set forth in the ISO Procedures. Real-time telemetry data errors and transmission disruptions shall be remedied in accordance with ISO Procedures.

The Customer also shall provide its metered data to the Transmission Owner in whose Load Zone it is located, to the extent that the Transmission Owner determines that the metered data provided to the ISO is required for its system operation and planning functions, for the billing of services it provides to the Customer, or to perform calculations required as part of the ISO Settlement procedures.

### **13.2.1 Load Serving Entities**

Any Load that is not directly metered, as described above, will have its Load determined by the Transmission Owner in whose Load Zone it is located in accordance with the Transmission Owner's retail access plan on file with the PSC or otherwise authorized.

### **13.2.2 Ancillary Service Suppliers**

Suppliers shall ensure that adequate metering data is made available to the ISO as described above. Additionally, for operational purposes, metered data provided to the ISO must also simultaneously be provided to the Transmission Owner, which will handle such information in conformity with the OASIS standards of conduct as specified in Order No. 889.

### **~~13.2.3 Third Party Metering Services~~**

~~Customers whose metering services are provided by third parties qualified under rules,~~

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~~regulations and procedures of applicable state regulatory authorities shall be responsible to ensure that all data described in this section are satisfactorily made available to the ISO and applicable Transmission Owner(s) by those third parties.~~

**13.2.34 Estimation of Metering**

In the event of a meter malfunction or inadequate metering data, the ISO may use estimates to determine Customer’s rights and responsibilities under the ISO Services Tariff.

**13.3 Metering Requirements for Aggregations and Demand Side Resources**

**13.3.1 Responsibility for Metering and Meter Data Services for Aggregations and Demand Side Resources**

13.3.1.1 An Aggregator (e.g., a DER Aggregator or Responsible Interface Party) or Curtailment Service Provider shall obtain metering and meter data services, as these services are defined in ISO Procedures, from: (i) the Member System in which Transmission District the Aggregation or Demand Side Resource is located, and/or (ii) an authorized Meter Services Entity that the ISO has determined complies with the eligibility requirements pursuant to Section 13.3.2.1. An Aggregator or Curtailment Service Provider that meets the eligibility requirements in Section 13.3.2.1 may serve as its own Meter Services Entity.

13.3.1.2 The Aggregator or Curtailment Service Provider shall be responsible for ensuring that all of the metering and meter data services that are required for it to perform its functions and fulfill its responsibilities under the ISO Tariffs and ISO Procedures are provided by the Member System and/or Meter Services Entity in accordance with the requirements in this Section 13 and ISO Procedures. The Aggregator or Curtailment Service Provider shall be responsible for any applicable penalties issued as a result of metering or meter data services that do not comply with the ISO Tariffs and ISO Procedures. See, e.g., Services Tariff Sections 5.12

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and 5.14.

13.3.1.3 An Aggregator or Curtailment Service Provider shall be responsible for any required compensation to the Member System and/or Meter Services Entity concerning the provision of metering and/or meter data services. Aggregators and Curtailment Service Providers shall be responsible for the ISO’s costs of overseeing the use of Meter Services Entities in accordance with Rate Schedule 9.

**13.3.2 Meter Services Entity Requirements**

**13.3.2.1 Eligibility Determination for Meter Services Entity**

13.3.2.1.1 An entity, including an Aggregator or Curtailment Service Provider, seeking to be a Meter Services Entity must submit to the ISO an application containing the eligibility information required pursuant to Section 13.3.2.1.2, and pay the Application Fee required by Rate Schedule 9. The ISO shall review the application submitted by each applicant, and notify the entity whether the application is sufficient or requires additional information. The ISO shall receive any required additional information by the deadline specified by the ISO in its request. The ISO shall reject the application of an entity seeking to become a Meter Services Entity if it does not submit the required information within the required timeframe.

Upon the ISO’s affirmative determination of an entity’s eligibility, the entity may serve as a Meter Services Entity and provide metering and/or meter data services, as applicable, to an Aggregator or Curtailment Service Provider. The ISO shall post on its website a list of all authorized Meter Services Entities.

If the ISO determines an entity is not eligible to serve as a Meter Services Entity it shall provide the entity with the reasons for such determination. An entity may re-apply to be a Meter

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Services Entity once it is able to resolve the ISOs concerns. Entities re-applying to be a Metering Services Entity shall be required to pay the applicable Rate Schedule 9 Application Fee for each re-Application.

13.3.2.1.2 An entity seeking to be a Meter Services Entity must provide, at a minimum, the following eligibility information, as detailed in ISO Procedures: (i) financial eligibility and insurance coverage information; (ii) proof of eligibility to do business in New York State; (iii) a list of the Transmission Owner(s) service territory(ies) in which it will provide services; (iv) a description of the metering and/or meter data services that it will provide; (v) its attestation of its employees' qualifications, training, and certification to perform the listed services; (vi) a description of the meter testing laboratory facilities, including its attestation that its meter testing programs comply with ISO Procedures and Good Utility Practice; (vii) its agreement that its services will be subject to audit by the ISO, the Transmission Owners, and/or their designated agents, as applicable; (viii) its agreement to comply with the metering requirements in the ISO Tariffs and ISO Procedures, as such requirements may be amended from time to time; (ix) a revenue-grade settlement meter and real-time telemetry data plan; (x) a meter data validation, editing, and estimation plan; (xi) a security plan and description of how it will protect meter equipment and/or meter data from unauthorized physical or electronic entry or tampering; (xii) a description of how and where records of meter installations and/or meter data will be kept, and its agreement to retain these records in accordance with the ISO's recordkeeping requirements; and (xiii) any other information required by ISO Procedures or requested by the ISO.

13.3.2.1.3 A Meter Services Entity shall inform the ISO within five (5) days of any material change to the eligibility information it has submitted.

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13.3.2.1.4 The ISO shall inform registered Meter Services Entities of changes related to Meter Services Entity eligibility requirements via posting to the ISO’s public website and electronic mail. A Meter Services Entity has a continuing obligation to comply with the eligibility requirements in this Section 13 and ISO Procedures and the metering and meter data requirements in the ISO Tariffs and ISO Procedures, as the requirements may be amended from time to time. Each Meter Services Entity shall inform the ISO, in accordance with ISO Procedures, and received by a date specified in the ISO’s posting, of its compliance with the identified changes to eligibility criteria. If the Meter Services Entity is unable to comply with the changes by the specified date, it shall provide the ISO with a detailed plan to comply. The ISO shall review all such plans and determine whether to extend the compliance deadline, or to suspend the Meter Service Entity’s eligibility until such time that it complies with all eligibility requirements.

**13.3.2.2 Standards of Conduct for Meter Services Entities**

A Meter Services Entity must treat all customers, Affiliated and non-Affiliated, on a non-discriminatory basis, and must not make or grant any undue preference or advantage to any person or subject any person to any undue prejudice or disadvantage with respect to the provision of metering services authorized by Services Tariff Section 13.3.

**13.3.2.3 ISO Audits and Corrective Actions**

13.3.2.3.1 The ISO or its designated entity may, upon reasonable notice, perform an audit, inspection, or test of the Meter Services Entity’s metering facilities, meters, and/or meter data records to ensure they comply with the ISO Tariffs and ISO Procedures and with the Meter

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Services Entity's plans submitted to the ISO.

13.3.2.3.2 If the ISO determines, at any time, that a Meter Services Entity does not comply with the eligibility requirements or does not comply with the metering or meter data requirements set forth in the ISO Tariffs and ISO Procedures, the ISO may suspend or revoke the eligibility of the Meter Services Entity.